

Existing and Proposed Canadian Commercial Oil Sands Projects

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Summary

Existing and Proposed Upgraders

	Capacities (b/d)	
	Bitumen	Products
Operating	1,209,000	1,037,500
Construction	90,000	91,000
Suspended	288,400	236,300
Approved	805,800	698,300
Application	705,000	670,400
Withdrawn	363,200	318,200
Disclosure	-	-
Announced	1,264,000	1,071,200
Total	4,725,400	4,122,900

Existing and Proposed Bitumen Producers

	Capacities (b/d bitumen)					Total
	In Situ					
	Mining	N Athabasca	S Athabasca	Cold Lake	Peace River	
Operating	1,018,000	128,000	319,600	300,000	13,500	1,779,100
Construction	210,000	68,000	96,200	-	-	374,200
Suspended	-	12,000	-	-	-	12,000
Approved	740,000	308,000	380,400	50,000	1,550	1,479,950
Application	520,000	357,200	700,855	79,200	80,015	1,737,270
Withdrawn	114,500	30,000	-	-	-	144,500
Disclosure	210,000	80,000	149,000	-	-	439,000
Announced	593,000	515,000	646,000	-	13,000	1,767,000
Total	3,405,500	1,498,200	2,292,055	429,200	108,065	7,733,020

Definitions

Operating	Projects that are in operation.
Construction	Projects that are under construction (beyond site preparation).
Suspended	Projects that began construction (beyond site preparation) that is no longer underway.
Approved	Projects that have received regulatory approvals but have not commenced construction.
Application	Projects that have filed applications that are being reviewed by regulatory agencies.
Withdrawn	Projects that have filed applications that were subsequently withdrawn.
Disclosure	Projects that have issued formal public disclosures but have not filed applications.
Announced	Projects that have been announced but have not issued formal public disclosures.

Startup Year of commencement of operations for "Operating" projects and announced years for commencement of operations for projects under "Construction". Since startup dates for other projects are uncertain in the current economic environment, their "Startup" dates have been marked as TBD (to be determined).

Notes:

Capacities of the Husky Lloydminster and Federated Coop Regina upgraders are not included.
 Capacities of upgrading (conversion) units at Canadian refineries are not included.
 Capacities of primary, secondary and experimental in situ recovery projects are not included.

Errors and Omissions

Strategy West accepts no liability for errors or inaccuracies in the information provided in this report. No implied warranty of merchantability or fitness for a particular purpose shall apply.

Upgraders

Design Bitumen and Product Capacities Company/Project Name	Status	Startup	Capacities (b/d)	
			Bitumen	Products
AOSP (Shell) Scotford Upgrader 1				
AOSP Scotford 1	Operating	2003	155,000	158,000
AOSP Scotford 1 Expansion	Construction	2010	90,000	91,000
			<u>245,000</u>	<u>249,000</u>
BA Energy (Value Creation) Heartland				
Phase 1	Suspended	TBD	54,400	46,300
Phase 2	Approved	TBD	54,400	46,300
Phase 3	Approved	TBD	54,400	46,300
			<u>163,200</u>	<u>138,900</u>
Bluesky Refining				
Phase 1	Announced	TBD	50,000	42,500
Phase 2	Announced	TBD	50,000	42,500
Phase 3	Announced	TBD	50,000	42,500
Phase 4	Announced	TBD	50,000	42,500
			<u>200,000</u>	<u>170,000</u>
CNRL Horizon				
Phase 1	Operating	2008	135,000	114,000
Phases 2 & 3	Approved	TBD	135,000	118,000
Phase 4	Announced	TBD	145,000	125,000
Phase 5	Announced	TBD	162,000	140,000
			<u>577,000</u>	<u>497,000</u>
CNRL Primrose				
Phase 1	Announced	TBD	145,000	125,000
Phase 2	Announced	TBD	58,000	50,000
			<u>203,000</u>	<u>175,000</u>
Fort Hills (Suncor) Sturgeon				
Phase 1	Approved	TBD	165,000	145,000
Phase 2/3	Approved	TBD	175,000	145,000
			<u>340,000</u>	<u>290,000</u>
Long Lake (Nexen)				
Phase 1	Operating	2008	72,000	58,500
Phase 2	Approved	TBD	72,000	58,500
Phase 3	Announced	TBD	72,000	58,500
Phase 4	Announced	TBD	72,000	58,500
Phase 5	Announced	TBD	72,000	58,500
Phase 6	Announced	TBD	72,000	58,500
			<u>432,000</u>	<u>351,000</u>
Northern Lights (Total) Sturgeon				
Phase 1	Withdrawn	TBD	56,600	50,600
Phase 2	Withdrawn	TBD	56,600	50,600
			<u>113,200</u>	<u>101,200</u>
North West Upgrading Sturgeon				
Phase 1	Approved	TBD	50,000	46,400
Phase 2	Approved	TBD	50,000	46,400
Phase 3	Approved	TBD	50,000	46,400
			<u>150,000</u>	<u>139,200</u>

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Upgraders (continued)

Design Bitumen and Product Capacities Company/Project Name	Status	Startup	Capacities (b/d)	
			Bitumen	Products
Shell Scotford Upgrader 2				
Phase 1	Application	TBD	100,000	97,750
Phase 2	Application	TBD	100,000	97,750
Phase 3	Application	TBD	100,000	97,750
Phase 4	Application	TBD	100,000	97,750
			400,000	391,000
Statoil Strathcona				
Phase 1	Withdrawn	TBD	75,000	65,000
Phase 2	Withdrawn	TBD	175,000	152,000
			250,000	217,000
Suncor Base and Millennium				
Base U1 and U2	Operating	1967	281,000	225,000
Millennium Vacuum Unit	Operating	2005	43,000	35,000
Millennium Coker Unit	Operating	2008	116,000	97,000
			440,000	357,000
Suncor Voyageur				
Voyageur Phase 1	Suspended	TBD	156,000	127,000
Voyageur Phase 2	Suspended	TBD	78,000	63,000
			234,000	190,000
Syncrude Mildred Lake				
Stages 1 & 2	Operating	1978	290,700	250,000
Stage 3 Expansion	Operating	2006	116,300	100,000
Stage 3 Debottleneck	Announced	TBD	46,500	40,000
Stage 4 Expansion	Announced	TBD	139,500	120,000
			593,000	510,000
Total Strathcona				
Phase 1	Application	TBD	150,000	138,000
Phase 2	Application	TBD	95,000	87,000
Debottlenecking	Application	TBD	50,000	46,000
			295,000	271,000
Value Creation Terre de Grace				
Pilot	Application	TBD	10,000	8,400
Phase 1	Announced	TBD	40,000	33,600
Phase 2	Announced	TBD	40,000	33,600
			90,000	75,600
Total Upgrading Capacities (Existing & Proposed Projects)			4,725,400	4,122,900

Notes:

Each phase of proposed North West Upgrader has approval to process 77,000 b/d of feedstocks consisting of 50,000 b/d of bitumen and 27,000 b/d of other crudes. In addition to 46,400 b/d of ULS Diesel, products include 31,600 b/d of condensate, naphtha and butanes.

It is assumed that Phases 4-5 of CNRL's Horizon Upgrader and Phases 1-2 of CNRL's Primrose Upgrader would have the same liquid yields as Horizon Phases 1-3.

The Husky Lloydminster and NewGrade Regina Upgraders are not included since they process primarily conventional heavy crude oil.

This list does not include Canadian refineries with upgrading capacity.

Athabasca Mining Projects

Design Bitumen Capacities Company/Project Name	Status	Startup	Capacity (b/d)
AOSP (Shell) Jackpine			
Phase 1A	Construction	2010	100,000
Phase 1B	Approved	TBD	100,000
Phase 2	Application	TBD	100,000
			300,000
AOSP (Shell) Muskeg River			
Existing Facilities	Operating	2002	155,000
Expansion and Debottlenecking	Approved	TBD	115,000
			270,000
AOSP (Shell) Pierre River			
Phase 1	Application	TBD	100,000
Phase 2	Application	TBD	100,000
			200,000
CNRL Horizon			
Phase 1	Operating	2008	135,000
Phases 2&3	Approved	TBD	135,000
Phase 4	Announced	TBD	145,000
Phase 5	Announced	TBD	162,000
			577,000
Fort Hills (Suncor)			
Phase 1	Approved	TBD	165,000
Debottleneck	Approved	TBD	25,000
			190,000
Imperial/ExxonMobil Kearl Lake			
Phase 1	Construction	2012	110,000
Phase 2	Approved	TBD	100,000
Phase 3	Approved	TBD	100,000
			310,000
Northern Lights (Total)			
Phase 1	Withdrawn	TBD	57,250
Phase 2	Withdrawn	TBD	57,250
			114,500
Suncor Millennium & North Steepbank			
Millennium Mine	Operating	1967	294,000
Steepbank Debottleneck Phase 3	Operating	2007	4,000
Millennium Debottlenecking	Operating	2008	23,000
North Steepbank Extension	Approved	2012	-
			321,000
Suncor Voyageur South			
Phase 1	Application	TBD	120,000
			120,000

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Athabasca Mining Projects (continued)

Design Bitumen Capacities Company/Project Name	Status	Startup	Capacity (b/d)
Syncrude Mildred Lake & Aurora			
Stages 1 & 2	Operating	1978	290,700
Stage 3 Expansion	Operating	2006	116,300
Stage 3 Debottleneck	Announced	TBD	46,500
Stage 4 Expansion	Announced	TBD	139,500
			<u>593,000</u>
Total Joslyn			
North Mine	Application	TBD	100,000
South Mine	Announced	TBD	100,000
			<u>200,000</u>
UTS/Teck Cominco			
Equinox	Disclosure	TBD	50,000
Frontier 1	Disclosure	TBD	100,000
Frontier 2	Disclosure	TBD	60,000
			<u>210,000</u>
Total Athabasca Mining Bitumen Capacity (Existing & Proposed Projects)			<u><u>3,405,500</u></u>

North Athabasca Commercial In Situ Projects

Athabasca In Situ Projects North of Fort McMurray

Design Bitumen Capacities Company/Project Name	Status	Startup	Capacity (b/d)
Athabasca Oil Sands Dover Pilot	Application	TBD	<u>2,000</u> 2,000
Athabasca Oil Sands MacKay River Pilot	Application	TBD	2,200
Phase 1	Application	TBD	35,000
Phase 2	Application	TBD	40,000
Phase 3	Application	TBD	40,000
Phase 4	Application	TBD	<u>35,000</u> 152,200
Chevron Canada Ells River SAGD Project	Announced	TBD	<u>100,000</u> 100,000
CNRL Birch Mountain Phase 1	Announced	TBD	<u>60,000</u> 60,000
Enovus (formerly EnCana) Borealis Phase A	Application	TBD	35,000
Phase B	Announced	TBD	32,500
Phase C	Announced	TBD	<u>32,500</u> 100,000
E-T Energy Poplar Creek Pilot	Application	TBD	<u>10,000</u> 10,000
Husky Sunrise Phase 1	Approved	TBD	50,000
Phase 2	Approved	TBD	50,000
Phase 3	Approved	TBD	50,000
Phase 4	Approved	TBD	<u>50,000</u> 200,000
Ivanhoe Tamarack Phase 1	Announced	TBD	<u>20,000</u> 20,000
Southern Pacific McKay Phase 1	Application	TBD	<u>12,000</u> 12,000
Suncor Firebag Phase 1	Operating	2004	35,000
Phase 2	Operating	2006	35,000
Cogeneration and Expansion	Operating	2007	25,000
Phase 3	Construction	2011	68,000
Phase 4	Approved	TBD	68,000
Phase 5	Application	TBD	68,000
Phase 6	Application	TBD	<u>68,000</u> 367,000

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North Athabasca Commercial In Situ Projects (continued)

Athabasca In Situ Projects North of Fort McMurray

Design Bitumen Capacities Company/Project Name	Status	Startup	Capacity (b/d)
Suncor (formerly Petro-Canada) Lewis			
Phase 1	Disclosure	TBD	40,000
Phase 2	Disclosure	TBD	40,000
			80,000
Suncor (formerly Petro-Canada) MacKay River			
Phase 1	Operating	2002	33,000
Phase 2	Approved	TBD	40,000
			73,000
Sunshine Oilsands Harper			
CSS Pilot	Approved	TBD	-
			-
Sunshine Oilsands Legend Lake			
Phase 1	Announced	TBD	10,000
Phase 2	Announced	TBD	20,000
Phase 3	Announced	TBD	20,000
			50,000
Sunshine Oilsands Thickwood			
Phases 1&2	Announced	TBD	10,000
Phase 2	Announced	TBD	20,000
Phase 3	Announced	TBD	20,000
			50,000
Sunshine Oilsands West Ells			
Phases 1 & 2	Announced	TBD	10,000
phase 3	Announced	TBD	40,000
Phase 4	Announced	TBD	40,000
			90,000
Total (Deer Creek) Joslyn			
Phase 1	Suspended	TBD	2,000
Phase 2	Suspended	TBD	10,000
Phase 3a	Withdrawn	TBD	15,000
Phase 3b	Withdrawn	TBD	15,000
			42,000
Value Creation Terre de Grace			
Pilot	Application	TBD	10,000
Phase 1	Announced	TBD	40,000
Phase 2	Announced	TBD	40,000
			90,000
Total North Athabasca In Situ Bitumen Capacity (Existing & Proposed Projects)			1,498,200

Note:

List does not include Athabasca primary production, secondary recovery and experimental projects

South Athabasca Commercial In Situ Projects

Athabasca In Situ Projects South of Fort McMurray

Design Bitumen Capacities Company/Project Name	Status	Startup	Capacity (b/d)
Alberta Oil Sands Clearwater			
Clearwater West Pilot	Application	TBD	4,500
Clearwater West Commercial	Announced	TBD	10,000
Clearwater East Commercial	Announced	TBD	10,000
Clearwater North Commercial	Announced	TBD	10,000
			34,500
CNRL Gregoire Lake			
Phase 1	Announced	TBD	60,000
			60,000
CNRL Grouse			
Phase 1	Announced	TBD	60,000
			60,000
CNRL Kirby			
Phase 1	Application	TBD	45,000
			45,000
CNRL Leismer			
Phase 1	Announced	TBD	30,000
			30,000
Enovus (formerly EnCana) Christina Lake			
Phase 1A	Operating	2002	10,000
Phase 1B	Operating	2008	8,800
Phase 1C	Construction	2011	40,000
Phase 1D	Approved	TBD	40,000
Phase 1E	Application	TBD	40,000
Phase 1F	Application	TBD	40,000
Phase 1G	Application	TBD	40,000
			218,800
Enovus (formerly EnCana) Foster Creek			
Phase 1A	Operating	2001	24,000
Phase 1B - Debottlenecking	Operating	2003	6,000
Phase 1C - Stage 1	Operating	2005	10,000
Phase 1C - Stage 2	Operating	2007	20,000
Phase 1D	Operating	2009	30,000
Phase 1E	Operating	2009	30,000
Phase 1F	Application	TBD	30,000
Phase 1G	Application	TBD	30,000
Phase 1H	Application	TBD	30,000
			210,000
Enovus (formerly EnCana) Narrows Lake			
Phase A	Announced	TBD	40,000
Phase B	Announced	TBD	80,000
			120,000

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South Athabasca Commercial In Situ Projects (continued)

Athabasca In Situ Projects South of Fort McMurray

Design Bitumen Capacities Company/Project Name	Status	Startup	Capacity (b/d)
Connacher Great Divide			
Great Divide Pod 1	Operating	2007	10,000
Great Divide Pod 2 (Algar)	Construction	2011	10,000
Great Divide Expansion	Disclosure	TBD	24,000
			44,000
ConocoPhillips Surmont			
Phase 1	Operating	2006	27,000
Phase 2	Approved	TBD	83,000
			110,000
Devon Jackfish			
Jackfish 1	Operating	2008	35,000
Jackfish 2	Construction	2011	35,000
Jackfish 3	Announced	TBD	35,000
			105,000
Enerplus Kirby			
Phase 1	Application	TBD	10,000
Phase 2	Announced	TBD	25,000
			35,000
E-T Energy Poplar Creek			
Pilot	Application	TBD	10,000
			10,000
Husky McMullen			
Pilot	Application	TBD	755
			755
JACOS Hangingstone			
Demonstration Project	Operating	2002	10,000
Expansion	Disclosure	TBD	35,000
			45,000
KNOC BlackGold			
Phase 1	Application	TBD	10,000
Phase 2	Application	TBD	20,000
			30,000
Laricina Germain			
Pilot	Approved	TBD	600
Phase 1	Announced	TBD	10,000
			10,600
Laricina Saleski			
Pilot	Construction	2010	1,200
Phase 1	Announced	TBD	10,000
			11,200
Long Lake (Nexen)			
Phase 1	Operating	2007	72,000
Phase 2	Announced	TBD	72,000
Phase 3	Announced	TBD	72,000
Phase 4	Announced	TBD	72,000
			288,000

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South Athabasca Commercial In Situ Projects (continued)

Athabasca In Situ Projects South of Fort McMurray

Design Bitumen Capacities Company/Project Name	Status	Announced Startup	Capacity (b/d)
Long Lake South (Nexen)			
Phase 1	Approved	TBD	70,000
Phase 2	Approved	TBD	70,000
			<u>140,000</u>
MEG Christina Lake			
Phase 1 Pilot	Operating	2007	3,000
Phase 2	Operating	2009	22,000
Phase 2B	Approved	TBD	35,000
Phase 3A	Application	TBD	75,000
Phase 3B	Application	TBD	75,000
			<u>210,000</u>
Patch Ells River			
Phase 1	Announced	TBD	10,000
			<u>10,000</u>
Pearl Blackrod			
Pilot	Application	TBD	600
			<u>600</u>
Petrobank			
Whitesands Phase 1 Pilot	Operating	2006	1,800
Whitesands Phase 2 Pilot	Approved	TBD	1,800
May River Phase 1	Application	TBD	10,000
May River Subsequent Phases	Disclosure	TBD	90,000
			<u>103,600</u>
Statoil Kai Kos Dehseh			
Leismer Demonstration	Construction	2010	10,000
Leismer Commercial	Application	TBD	10,000
Leismer Expansion	Application	TBD	20,000
Corner	Application	TBD	40,000
Thornbury	Application	TBD	40,000
Corner Expansion	Application	TBD	40,000
Hangingstone	Application	TBD	20,000
Thornbury Expansion	Application	TBD	20,000
Northwest Leismer	Application	TBD	20,000
South Liesmer	Application	TBD	20,000
			<u>240,000</u>
Suncor (formerly Petro-Canada) Chard			
Phase 1	Announced	TBD	40,000
			<u>40,000</u>
Suncor (formerly Petro-Canada) Meadow Creek			
Phase 1	Approved	TBD	40,000
Phase 2	Approved	TBD	40,000
			<u>80,000</u>
Total South Athabasca In Situ Bitumen Capacity (Existing & Proposed Projects)			<u><u>2,292,055</u></u>

Note:

List does not include Athabasca primary production, secondary recovery and experimental projects

Cold Lake Commercial In Situ Projects

Design Bitumen Capacities Company/Project Name	Status	Startup	Capacity (b/d)
CNRL Primrose/Wolf Lake			
Wolf lake	Operating	1985	13,000
Primrose South	Operating	1985	45,000
Primrose North	Operating	2006	30,000
Primrose East	Operating	2008	32,000
Wolf Lake SAGD	Application	TBD	5,500
Production Capacity Increase	Application	TBD	25,000
			150,500
Husky Caribou Lake			
Demonstration Project	Approved	TBD	10,000
			10,000
Husky Tucker			
Phase 1	Operating	2006	30,000
			30,000
Imperial Oil Cold Lake			
Phases 1-10: Leming, Maskwa, Mahikan	Operating	1985	110,000
Phases 11-13: Mahkeses	Operating	2003	30,000
Phases 14-16: Nabiye, Mahikan North	Approved	TBD	30,000
			170,000
Koch Exploration Gemini			
Phase 1 Pilot	Application	TBD	1,200
Phase 2	Application	TBD	10,000
			11,200
OSUM Taiga			
Phase 1	Application	TBD	10,000
Phase 2	Application	TBD	10,000
Phase 3	Application	TBD	15,000
			35,000
Pengrowth Lindberg			
Pilot	Application	TBD	2,500
			2,500
Shell (BlackRock) Orion (Hilda Lake)			
Phase 1	Operating	2007	10,000
Phase 2	Approved	TBD	10,000
			20,000
Total Cold Lake In Situ Bitumen Capacity (Existing & Proposed Projects)			429,200

Note:

List does not include Cold Lake primary recovery, secondary recovery and experimental projects

Peace River Commercial In Situ Projects

Design Bitumen Capacities Company/Project Name	Status	Startup	Capacity (b/d)
Andora Sawn Lake Demonstration Project	Approved	TBD	1,400 <u>1,400</u>
Baytex Seal CSS Pilot	Approved	TBD	75 <u>75</u>
Northern Alberta Oil Sawn Lake CSS Pilot	Application	TBD	15 <u>15</u>
North Peace Red Earth Pilot	Operating	2009	1,000
Pilot Expansion	Announced	TBD	3,000
Commercial Project	Announced	TBD	10,000 <u>14,000</u>
Penn West Seal CSS Pilot	Approved	TBD	75 <u>75</u>
Shell Peace River Cadotte Lake	Operating	1986	12,500
Carmon Creek	Application	TBD	80,000 <u>92,500</u>
Total Peace River In Situ Bitumen Capacity (Existing & Proposed Projects)			<u><u>108,065</u></u>

Note:

List does not include Peace River primary recovery, secondary recovery and experimental projects